Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	33,518			32,870	-	-2,985	-764	64,167	_	0	57,316
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,936	-10	1,650	120			859	1,726	418	693	3,730
Pentanes Plus	904	-10	1,000	120	_		38	688	64	104	75
Liquefied Petroleum Gases	1,032	-10	1,650	120			821	1,038	354	589	3,655
Ethane/Ethylene	3		1,000	120	_		-	1,000	-	3	5,055
Propane/Propylene	342		1,248	120	_		241	_	281	1,188	866
Normal Butane/Butylene	152		569	120	_		481	518	73	-351	2,055
Isobutane/Isobutylene	535		-167	_	_		99	520	75	-251	734
isobutarie/isobutylerie	333		-107	_	_						
Other Liquids		625		1,863	7,363	1,065	-4,073	13,988	172	830	44,505
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		625		-	4,515	821	163	5,725	73	0	2,760
Hydrogen				-	_	1,245		1,245	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		625		-	4,515	-426	163	4,480	72	0	2,760
Fuel Ethanol <sup>6</sup>		482		_	4,106	-108	159	4,319	1	0	2,503
Renewable Fuels Except Fuel Ethanol		143		-	410	-318	4	161	70	0	257
Other Hydrocarbons				_	_	0	_	_	_	0	_
Unfinished Oils				709	128		-539	546	_	830	18,464
Motor Gasoline Blend.Comp. (MGBC)		-		1,154	2,720	244	-3,697	7,717	98	0	23,281
Reformulated		-			1,497	137	-2,064	3,698	_	0	11,519
Conventional		_		1,154	1,223	107	-1,633	4,019	98	0	11,762
Aviation Gasoline Blend. Comp				_	-		_	-	_	-	_
Finished Petroleum Products		_	82,971	2,321	1,947	189	-2,195		9,551	80,073	33,574
Finished Motor Gasoline		_	45,151	118	860	-136	-495		1,158	45,330	3,856
Reformulated		_	31,820	_	_	-253	4			31,563	17
Conventional		_	13,331	118	860	117	-499		1,158	13,766	3,839
Finished Aviation Gasoline			75	-	-		50		´ –	25	320
Kerosene-Type Jet Fuel			11,316	1,367	251		842		949	11,143	9,140
Kerosene			26	_	_		33		13	-20	122
Distillate Fuel Oil			13,351	141	846	326	-1,863		1,552	14,974	11,750
15 ppm sulfur and under <sup>7</sup>			12,402	136	846	326	-1,493		1,241	13,962	9,993
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			98	1	_	_	-355		188	266	754
Greater than 500 ppm sulfur			851	4	_		-15		124	746	1,003
Residual Fuel Oil <sup>8</sup>			3,776	357	_		-725		1,261	3,597	4,008
Less than 0.31 percent sulfur			49	_	_		-42		NA	NA	341
0.31 to 1.00 percent sulfur			921	13	_		-69		NA	NA	514
Greater than 1.00 percent sulfur			2,806	344	_		-614		NA	NA	3,153
Petrochemical Feedstocks			6	83	_		-1		_	90	1
Naphtha for Petro. Feed. Use			6	83	_		-1		_	90	1
Other Oils for Petro. Feed. Use				_	_		_				
Special Naphthas			27	_	_		-8		272	-237	15
Lubricants			352	37	-10		-268		332	315	927
Waxes			- 4 450	58	_		-		8	50	1.004
Petroleum Coke			4,453	31	-		28		3,823	633	1,361
Marketable			3,533	31	_		28		3,823	-287	1,361
Catalyst			920	120					 182	920	1 000
Asphalt and Road Oil			736	129	_		220			463	1,998
Still Gas			3,309 393				 -8		 1	3,309 400	 76
									•		
Total	35,454	615	84,621	37,174	9,310	-1,731	-6,173	79,881	10,140	81,596	139,125

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and the

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.